

# La risposta di GE alle attuali esigenze del mercato elettrico

Tecnologie per aumentare rendimento e flessibilita' di impianti esistenti

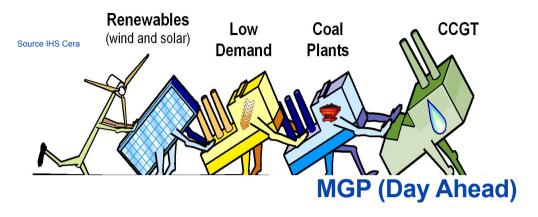
Antonio Testoni 08 Aprile 2014

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#### **Mercato Elettrico**



#### **Principali Richieste**

- Efficienza
- Specialmente a carichi parziali
- Ottimizzazione dei costi variabili
- Riduzione del minimo tecnico

# MSD Regolazione di Frequenza secondaria ...

- Riduzione tempi di avviamento "Fast Start "
- Aumento delle rampe di carico "Fast Ramp"
- Flessibilita' operativa FFH / FS
- Aumentare Delta Pmax- Pmin

Nel rispetto delle emissioni 30 mg NOx, 30 mg CO, 0 mg SOx



### FlexEfficiency Solutions for 9F and 9E units

Tech	Size	Installed in Italy	FlexEfficiency Solutions	
9 F	400 MW (109) 800 MW (209)	28 units ~ 15% Programmable Capacity	OpFlex Platform  9F Advance Gas Path  Partial Load Efficiency  Fast Start	
9 E	127 MW SC	24 units ~ 5% Programmable Capacity	DLN1 Extend 9E Advance Gas Path	

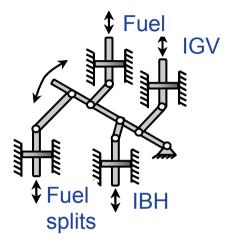


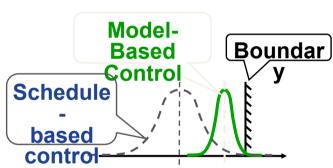
# **OpFlex Platform MBC - New control methodology**

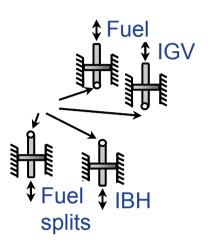


#### **Schedule Based Control**

#### **Model Based Control**







#### Off-line, static model

- Traditional gas turbine control approach
   Indirect boundary protection
- Dependent actions ... effectors tied together Inflexibility
  - Margins applied for worst-case conditions

#### On-line, real-time model

GE aircraft engines control approach

#### Direct boundary protection

- Independent actions ... individual boundariesFlexibility
  - Unit-specific performance / operability entitlement



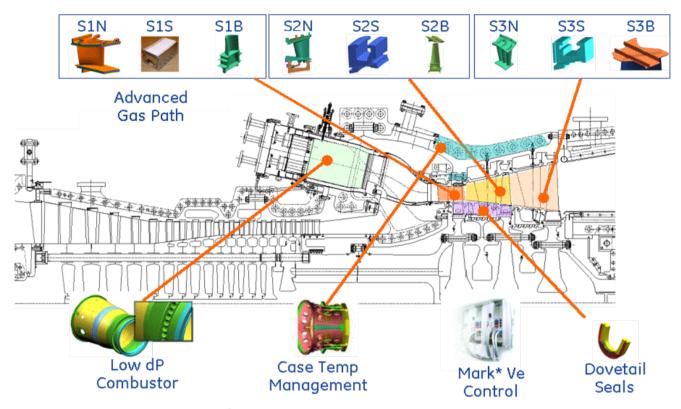
## **OpFlex Platform**

OE	
91	
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	Description and Benefits
ETS (Basis)	<ul> <li>During grid stability event rapid load change</li> <li>Fuel to air ratio must remain within the operability limits of the combustor</li> <li>Control detection and response have different delays fuel, air, exhaust</li> <li>Solution: Coordinated Air to Fuel (CAF) with feed forward control for IGV angle</li> </ul>
Autotune (Basis)	<ul> <li>No need for combustion re-tuning</li> <li>Reliable operation up to +/- 10% variation in MWI</li> <li>Automated firing temperature correction</li> </ul>
Cold Day Performance	<ul> <li>Dynamics control enables removal of firing temperature suppression below 15°C</li> <li>~ + 3% GT output @ Tamb &lt;15C</li> </ul>
Variable IBH	Heat Rate improvements all loads (up to -1.2% @ part load in CC 109)
Extend Turndown	Up to 35% GT Load
Fast Ramp	From 21 MW/min to 50MW/min including advanced control on the Attemperation.  Maintenance Factor to apply under development.
Peak Load	<ul> <li>Peak Firing +30F above the base-load value (30 mg/Nm³ NOx and 20 mg/Nm³ CO)</li> <li>Up to 2.2% increase in GT output Up to 1.5% increase in CC output</li> <li>Maintenance Factor to apply</li> </ul>

#### 9F Advance Gas Path





- Aerodynamic scale of the 7FA.04 advanced gas path which uses FB technology
- Reduced cooling and sealing flows and tighter clearances for reduced leakage flows
- Design enhancements to address known 9FA.03 hot gas path distress modes
- Firing temperature increase (+20F)
- Benefits

- 1. Heat Rate (BTU / KWh) at all loads: 1.6% 2.1% in CC (109)
- 2. Power (MW): ~ 5% in CC (109)
- 3. Repair Interval: 32K FFH / 900 (1200) FS



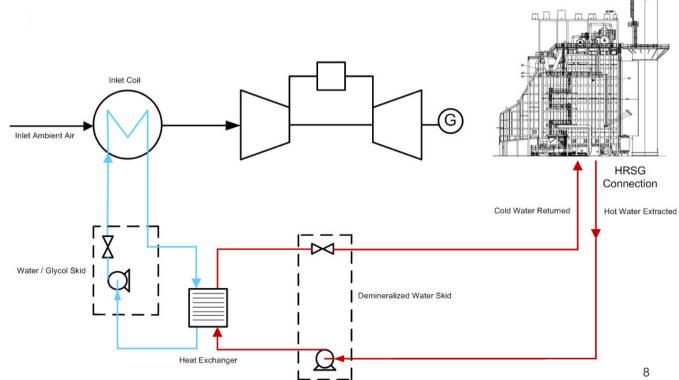
#### PLE (Partial Load Efficiency)



- Based on DI N2 6+
- Uses low level energy from the bottoming cycle to heat the gas turbine inlet air during part load operations. Operates the compressor at more efficient point

#### **Benefits**

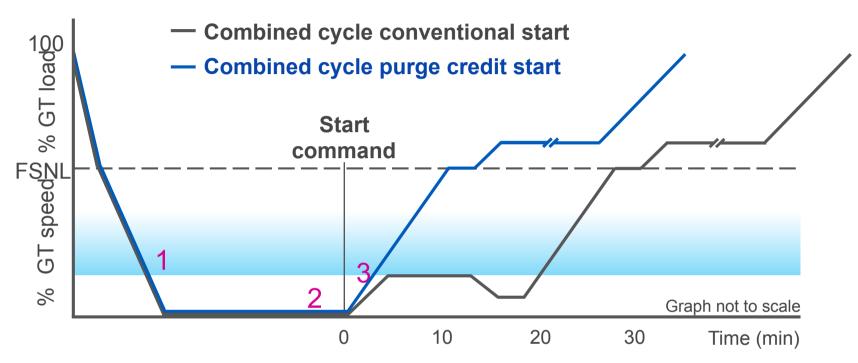
- Min turndown up to 30% GT Load
- Heat rate improvement especially at min load Up to -2% Combined Cycle
- Requires feasibility study





#### **Fast Start (Purge Credit)**





#### **Features**

- 1. Purge credit: GT purge performed during normal shutdown
- 2. Pre-start checks: automated check sequences
- 3. Fire on the fly: ignition during acceleration and warm-up removal

#### **Benefits:**

Reduction of Start Up Time = Purge Credit time



#### 9E

#### **9E Advanced Gas Path**

#### Features and benefits

Stage	Part	Improvement	Benefit
1 <sup>st</sup>	Nozzle	Improved sealing Advanced cooling	Clearances Durability/Perf
	Bucket	Turbulators Dovetail sealing	Durability/Perf Clearances
	Shroud	Abradable shroud	Clearances
2 <sup>nd</sup>	Nozzle	Advanced cooling GTD*262 Alloy	Durability and performance
	Bucket	Advanced Cooling Dovetail sealing	Durability/Perf Clearances
	Shroud	Abradable honeycomb	Clearances
	Nozzle	3D aero	Performance
3 <sup>rd</sup>	Bucket	3D aero	Performance
3.4	Shroud	Abradable honeycomb	Clearances

Performances	Output	Heat rate	Exhaust energy
vs 2007 Unit	+4.2%	-2.5%	+0.3%



	Inspection Intervals (FFH)	Replace intervals (FFH)
9E STD HGP	24,000	72,000
9E AGP	32,000	96,000



#### 9E Dry Low NOx Extend



#### **Fuel Delivery Flexhose:**

Compliant design for thermal transients

for leak analysis:Existing dynamics probe port

**Combustion Dynamics and gas sampling** 

Integral, dual-function design

#### Fuel Piping Vessel Penetration:

· Precision on-site machined

#### Late-Stage Fuel Manifold:Robust thick-wall tubing

#### **Dilution Holes:**

- Additional Air-Bypass
- Optimized for turndown

#### Air-Bypass & Late-Stage Fuel Injector

- Low profile design
- Integral with Transition Piece Body

#### **Benefits**

- Extended CO compliant turndown From 60%-35% of peak load (IBH installed)
- Additional Output: up to 100°F Tfre increase with no increase in current NO<sub>x</sub> levels
- Part-Load simple cycle efficiency up to 2% fuel burn reduction (higher Air / Pressure ratio
- Repair Interval: 32K FFH/1300 FS
- Faster Normal Start: from 32 min to 10 min



#### **Principali Richieste**

9E

9F

- Efficienza
- Specialmente a carichi parziali
- Ottimizzazione dei costi variabili
- Riduzione del minimo tecnico
- Riduzione tempi di avviamento
   "Fast Start "
- Aumento delle rampe di carico "Fast Ramp"
- Flessibilita' operativa FFH / FS
- Aumentare Delta Pmax- Pmin

**AGP** 

**AGP** 

Variable IBH PLE

32K FFH / 1200 FS

32K FFH / 1200 FS

**Extended Turndown PLE** 

**DLN1** Extend

**Purge Credit** 

Ramp rate
Advance
Attemperation

AGP

Peak Fire
Cold Day Performance
AGP



#### Energia Pulita / Miglior Qualita' dell'Aria

- Senza aumentare i costi dell' Energia
- Garantendo la flessibilita' del Sistema Elettrico
- Rispettando i limiti di emissioni piu' stringenti

#### ESISTE LA TECNOLOGIA PER FLEX-EFFICIENTARE GLI IMPIANTI

# ESTENDERE I WHITE PAPER (TEE) AGLI IMPIANTI DI PRODUZIONE ENERGIA

#### **INCENTIVARE I CONSUMI ELETTRICI**

Autotrazione



Riscaldamento

#### RIFORMATTAZIONE DELLA TARIFFA ELETTRICA



# GRAZIE !

